

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky  
Name of Issuing Corporation

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 5

8th Revised SHEET NO. 13

CANCELLING P.S.C. NO.

7th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE  
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Basher  
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 9196 dated May 7, 1985

C-2-94